Iowa Department of Natural Resources
Underground Storage Tank Section
502 East 9th Street
Des Moines, IA 50319-0034

Compliance Inspection Report

Site Information

Inspection Date: _____ Date of Last Completed Inspection: _____

Registration No.: _____ Date of Last Audit: _____

Site Status: _____ Date of Last FO Inspection: _____

Site Name: _____

Site Contact Information

First Name: _____ Last Name: _____

Phone: _____ Fax: _____

Email: _____ Site Address: _____

County: _____ City: _____ Zip Code: _____

Field Office: _____

Insurer: _____ Insurer Expiration Date: _____

Operations: ☐ Always Staffed ☐ Always Unstaffed ☐ Combination

Vapor Control: ☐ Small GDF ☐ Medium GDF ☐ Large GDF

Operator Training and General Record Keeping

Class B Operator: First Name: _____ Last Name: _____

1a	Class A/B Operator Training Document	☐ Yes	☐ No
1b	Class C Operator Training Document	☐ Yes	☐ No
2	Emergency Contract Info Posted	☐ Yes	☐ No
3	Site Record Keeping is Adequate	☐ Yes	☐ No
	Operator Training and Record Keeping Pass	☐ Yes	☐ No

Owner Information

First Name: _____ Last Name: _____

Company Name: _____ Owner Type: _____

Address: _____ Phone: _____

City: _____ State: _____ Zip Code: _____

Fax: _____ Email: _____

Inspector Information

First Name: _____ Last Name: _____

Company Name: _____ Inspection Entered By: _____

Certification No.: _____ Certification Expiration Date: _____

Phone: _____ Inspection Type: _____

Fax: _____ Email: _____

Questions for the DNR? Look us up on the Internet at www.iowadnr.gov Phone: 515-281-5918 or Fax 515-281-8895. To Report a Spill or Release: 515-281-8694 For UST/LUST database/information/documents: www.iowadnr.gov/ust

Temporary Closure [567 IAC 135.15(1)]

Fill out this section only if a tank is temporarily closed or taken out of service and not already so indicated in the database. Check the tank(s) to ensure tank fill ports are locked and that they comply with temporary closure requirements. If database indicates tanks are temporarily closed, it means owner/operator sent in necessary paperwork.

Answer all with Yes or No	**Tank #**	**Tank #**	**Tank #**	**Tank #**
1. Tank Contains less than 1-inch of product	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
2. Tank vented and fill pipe locks	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
3. Dispensers are locked or secured	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
4. Cathodic protection maintained (if applicable)	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
5. Financial Responsibility maintained	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
6. Date temp closed or taken out of service (MM/DD/YYYY)				
7. Temp closed longer than 12 months.	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
Temp Closed passes inspection	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No

Tank/Dispenser Selection

Dispenser Name (e.g. ½, ¾, etc. or if unnumbered- north, center, south, east, etc.)	**Dispenser Description (e.g. east, north, etc.)**

Tank and Piping Summary

Answer all questions below	Tank #	Tank #	Tank #	Tank #
Annual Tag Attached to Fill Port.	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
System Compatible with Substance Stored.	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No

Tanks				
Status (Regulated Active, Regulated Temp Closed, Emergency Power Generator Active, Emergency Power Generator Temp Closed)				
Permanent Tags Attached to Fill Port	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
Date of Temp Closure				
Brand/Model				
Installation Date (MM/DD/YYYY)				
Construction Material				
Capacity (Gallons)				
Product (Specify Type)				
Spill Bucket Size				
Overfill Equipment (e.g. Auto Shut Off, Alarm, Float Vent Valve)				
Leak Detection (e.g. Active, Temp Closed)				
Corrosion Protection	☐ Yes ☐ No ☐ N/A	☐ Yes ☐ No ☐ N/A	☐ Yes ☐ No ☐ N/A	☐ Yes ☐ No ☐ N/A
Date of Last CP Test				
Vapor Control Equipment (e.g. Dual Point or Single Point)				
Piping				
Piping Brand/Model				
Installation Date				
Construction Material (e.g. Double Wall, Single Wall, Flex, Steel, Fiberglass, Galvanized Steel, Unknown)				
Delivery (e.g. Pressurized, American Suction, European Suction)				
Leak Detection (e.g. Active, Temp Closed)				
Date Last Line Tightness Test				
ALLD (e.g. Electronic, Mechanical)				
Date Last Function Test				
Corrosion Protection (e.g. Impressed Current, Galvanic, Non Metallic)				
Date of Last CP Test				

Leak Detection

Automatic Tank Gauging [567 IAC 135.5(4)d]

# Tank Only	Tank #	Tank #	Tank #	Tank #
1. Console Make and Model.				
2. CSLD	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
3. Tank is tested near level it is routinely filled.	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
4. Monitoring panel or control box is present and operational.	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
5. All probes functioning.	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
6. ATG is operating according to certification, test period and limitations of 3rd party evaluation.	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
7. ATG test results are valid (i.e. tested at level it is routinely filled).	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
8. Last 12 months of LD monitoring records available.	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
9. Existing release detection results show no evidence of a release.	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
ATG passes inspection	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No

NOTE: If the answer to any question is No, please explain below. List any problems noted during inspection, even those that were corrected.

Violations/Deficiencies:

Corrective Action Required:

Comments/Recommendations:

Statistical Inventory Reconciliation (Tank and Piping) [567 IAC 135.5(4)]

Fill out this section if tank and/or pipe use Statistical Inventory Reconciliation (SIR) for monthly release detection monitoring. Fill out either ATG or Inventory Control Sections depending on which method is used for data collection.

# Answer Yes or No for each tank and/or pipe	Tank #	Pipe #	Tank #	Pipe #	Tank #	Pipe #	Tank #	Pipe #
1. SIR method 3rd party evaluated.	☐ Y ☐ N	☐ Y ☐ N	☐ Y ☐ N	☐ Y ☐ N	☐ Y ☐ N	☐ Y ☐ N	☐ Y ☐ N	☐ Y ☐ N
2. Vendor Name								
3. Last 12 months of records available.	☐ Y ☐ N	☐ Y ☐ N	☐ Y ☐ N	☐ Y ☐ N	☐ Y ☐ N	☐ Y ☐ N	☐ Y ☐ N	☐ Y ☐ N
4. No test "Fail" in the last 12 months.	☐ Y ☐ N	☐ Y ☐ N	☐ Y ☐ N	☐ Y ☐ N	☐ Y ☐ N	☐ Y ☐ N	☐ Y ☐ N	☐ Y ☐ N
5. No consecutive inconclusive results in the last 12 months prior to inspection.	☐ Y ☐ N	☐ Y ☐ N	☐ Y ☐ N	☐ Y ☐ N	☐ Y ☐ N	☐ Y ☐ N	☐ Y ☐ N	☐ Y ☐ N
6. Reports are valid (calculated leak rate, minimum detectable leak rate, leak threshold, probability of detection and probability of false alarm included), and results returned to owner within 2 weeks.	☐ Y ☐ N	☐ Y ☐ N	☐ Y ☐ N	☐ Y ☐ N	☐ Y ☐ N	☐ Y ☐ N	☐ Y ☐ N	☐ Y ☐ N
7. Suspected releases properly investigated within 24 hours of inconclusive or failed results.	☐ Y ☐ N	☐ Y ☐ N	☐ Y ☐ N	☐ Y ☐ N	☐ Y ☐ N	☐ Y ☐ N	☐ Y ☐ N	☐ Y ☐ N
8. Existing release detection results show no evidence of a release.	☐ Y ☐ N	☐ Y ☐ N	☐ Y ☐ N	☐ Y ☐ N	☐ Y ☐ N	☐ Y ☐ N	☐ Y ☐ N	☐ Y ☐ N
SIR passes inspection	☐ Y ☐ N	☐ Y ☐ N	☐ Y ☐ N	☐ Y ☐ N	☐ Y ☐ N	☐ Y ☐ N	☐ Y ☐ N	☐ Y ☐ N

NOTE: If the answer to any question is No, please explain below. List any problems noted during inspection, even those that were corrected.

Violations/Items Not in Compliance:

Corrective Action Required:

Comments/Recommendations:

Inventory Control and Tank Tightness [567 IAC 135.5(4)a]

Fill out this section if tank uses Inventory Control and/or SIR.

# Answer Yes or No for each tank	Tank #	Tank #	Tank #	Tank #
1. Still eligible for combination of Inventory Control and TTT*	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
2. Gauge stick is marked so the owner is capable of determining product level to the nearest 1/8-inch or in accordance with the SIR method.	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
3. Fuel deliveries are measured and recorded.	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
4. Amount pumped is recorded.	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
5. Monthly water readings recorded.	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
6. Fill pipe drop tube observed.	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
7. Total monthly overage or shortage is less than 130 gallons + 1% of tank's flow through (sales) volume for the last 12 months.	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
8. Last 12 months of inventory data available: no two consecutive months of inconclusive readings.	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
9. Existing release detection results show no evidence of a release.	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
10. Tightness test method approved by 3rd party evaluation.	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
11. Last tightness test results completed within required frequency. Results are available and pass.	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
12. Date of next tank tightness test.				
Inventory Control passes inspection.	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No

***Method may be used only for 10 years after installation date.**

NOTE: If the answer to any question is No, please explain below. List any problems noted during inspection, even those that were corrected.

Violations/Items Not in Compliance:

Corrective Action Required:

Comments/Recommendations:

Vapor Monitoring (Tank and Piping) [567 IAC 135.5(4)c]

Fill out this section if Vapor monitoring is used for tanks and/or piping

# Answer Yes or No for each tank and pipe	Tank #	Pipe #	Tank #	Pipe #	Tank #	Pipe #	Tank #	Pipe #
1. Site is not an active or former LUST site.	☐ Y ☐ N	☐ Y ☐ N	☐ Y ☐ N	☐ Y ☐ N	☐ Y ☐ N	☐ Y ☐ N	☐ Y ☐ N	☐ Y ☐ N
2. Regulated substance vaporizes readily even in cold weather conditions.	☐ Y ☐ N	☐ Y ☐ N	☐ Y ☐ N	☐ Y ☐ N	☐ Y ☐ N	☐ Y ☐ N	☐ Y ☐ N	☐ Y ☐ N
3. Wells are locked and secured.	☐ Y ☐ N	☐ Y ☐ N	☐ Y ☐ N	☐ Y ☐ N	☐ Y ☐ N	☐ Y ☐ N	☐ Y ☐ N	☐ Y ☐ N
4. Wells are not damaged and clearly marked.	☐ Y ☐ N	☐ Y ☐ N	☐ Y ☐ N	☐ Y ☐ N	☐ Y ☐ N	☐ Y ☐ N	☐ Y ☐ N	☐ Y ☐ N
5. Wells are sufficient in number and properly placed to adequately detect vapors from releases from any part of the tank(s)/piping.	☐ Y ☐ N	☐ Y ☐ N	☐ Y ☐ N	☐ Y ☐ N	☐ Y ☐ N	☐ Y ☐ N	☐ Y ☐ N	☐ Y ☐ N
6. Wells are free of water and/or other interferences to vapor detection.	☐ Y ☐ N	☐ Y ☐ N	☐ Y ☐ N	☐ Y ☐ N	☐ Y ☐ N	☐ Y ☐ N	☐ Y ☐ N	☐ Y ☐ N
7. Monitoring results recorded at least once per month.	☐ Y ☐ N	☐ Y ☐ N	☐ Y ☐ N	☐ Y ☐ N	☐ Y ☐ N	☐ Y ☐ N	☐ Y ☐ N	☐ Y ☐ N
8. Monitoring method is appropriate for vapor detection.	☐ Y ☐ N	☐ Y ☐ N	☐ Y ☐ N	☐ Y ☐ N	☐ Y ☐ N	☐ Y ☐ N	☐ Y ☐ N	☐ Y ☐ N
9. Method used:								
10. Records available for the last 12 months and are acceptable.	☐ Y ☐ N	☐ Y ☐ N	☐ Y ☐ N	☐ Y ☐ N	☐ Y ☐ N	☐ Y ☐ N	☐ Y ☐ N	☐ Y ☐ N
7. Monitoring results show no evidence of a release.	☐ Y ☐ N	☐ Y ☐ N	☐ Y ☐ N	☐ Y ☐ N	☐ Y ☐ N	☐ Y ☐ N	☐ Y ☐ N	☐ Y ☐ N
Vapor Monitoring passes inspection	☐ Y ☐ N	☐ Y ☐ N	☐ Y ☐ N	☐ Y ☐ N	☐ Y ☐ N	☐ Y ☐ N	☐ Y ☐ N	☐ Y ☐ N

NOTE: If the answer to any question is No, please explain below. List any problems noted during inspection, even those that were corrected.

Violations/Items Not in Compliance:

Corrective Action Required:

Comments/Recommendations:

Groundwater Monitoring (Tank and Piping) [567 IAC 135.5(4)f]

Fill out this section if Groundwater monitoring is used for tanks and/or piping

# Answer Yes or No for each tank and pipe	Tank #	Pipe #	Tank #	Pipe #	Tank #	Pipe #	Tank #	Pipe #
1. Method used:								
2. Site is not an active or historical LUST site.	☐ Y ☐ N	☐ Y ☐ N	☐ Y ☐ N	☐ Y ☐ N	☐ Y ☐ N	☐ Y ☐ N	☐ Y ☐ N	☐ Y ☐ N
3. Regulated substance stored does not mix with water (floats on surface of water).	☐ Y ☐ N	☐ Y ☐ N	☐ Y ☐ N	☐ Y ☐ N	☐ Y ☐ N	☐ Y ☐ N	☐ Y ☐ N	☐ Y ☐ N
4. Well was opened and groundwater was observed/measured not more than 20 ft. from the ground surface.	☐ Y ☐ N	☐ Y ☐ N	☐ Y ☐ N	☐ Y ☐ N	☐ Y ☐ N	☐ Y ☐ N	☐ Y ☐ N	☐ Y ☐ N
5. Wells intercept the tank pit (backfill) and are sufficient in number.	☐ Y ☐ N	☐ Y ☐ N	☐ Y ☐ N	☐ Y ☐ N	☐ Y ☐ N	☐ Y ☐ N	☐ Y ☐ N	☐ Y ☐ N
6. Static water level is within the screened interval of the well.	☐ Y ☐ N	☐ Y ☐ N	☐ Y ☐ N	☐ Y ☐ N	☐ Y ☐ N	☐ Y ☐ N	☐ Y ☐ N	☐ Y ☐ N
7. Manual or automatic monitoring is used and the results recorded at least once per month.	☐ Y ☐ N	☐ Y ☐ N	☐ Y ☐ N	☐ Y ☐ N	☐ Y ☐ N	☐ Y ☐ N	☐ Y ☐ N	☐ Y ☐ N
8. Monitoring wells are clearly marked, undamaged and have adequate wellhead protection.	☐ Y ☐ N	☐ Y ☐ N	☐ Y ☐ N	☐ Y ☐ N	☐ Y ☐ N	☐ Y ☐ N	☐ Y ☐ N	☐ Y ☐ N
9. Past 12 months or records are available and acceptable.	☐ Y ☐ N	☐ Y ☐ N	☐ Y ☐ N	☐ Y ☐ N	☐ Y ☐ N	☐ Y ☐ N	☐ Y ☐ N	☐ Y ☐ N
10. Existing release detection results show no evidence of a release.	☐ Y ☐ N	☐ Y ☐ N	☐ Y ☐ N	☐ Y ☐ N	☐ Y ☐ N	☐ Y ☐ N	☐ Y ☐ N	☐ Y ☐ N
Groundwater Monitoring passes inspection	☐ Y ☐ N	☐ Y ☐ N	☐ Y ☐ N	☐ Y ☐ N	☐ Y ☐ N	☐ Y ☐ N	☐ Y ☐ N	☐ Y ☐ N

NOTE: If the answer to any question is No, please explain below. List any problems noted during inspection, even those that were corrected.

Violations/Items Not in Compliance:

Corrective Action Required:

Comments/Recommendations:

Manual Tank Gauging [567 IAC 135.5(4)b]

# Answer Yes or No for each tank	Tank #	Tank #	Tank #	Tank #
1. Is this tank 1000 gallons or less.	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
2. Measuring stick is calibrated to 1/8-inch.	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
3. Manual Tank Gauging conducted properly each week using the correct standards and duration.	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
4. Calculated volume change does not exceed monthly or weekly standards.	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
5. Monitoring records available for past 12 months.	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
6. Existing release detection results show no evidence of a release.	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
If the answer to question 1 is Yes, end here. If No, answer questions 7-11				
7. Tightness test method approved by 3rd party evaluation.	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
8. Required portion of the tank was tested.	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
9. Last tightness test completed within required frequency. Results are available and pass.	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
10. Records available for the past 12 months.	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
11. Still eligible for combination of manual tank gauging and TTT*.	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
Manual Tank Gauging passes inspection	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
***Method may be used only for 10 years after installation date.**				

NOTE: If the answer to any question is No, please explain below. List any problems noted during inspection, even those that were corrected.

Violations/Items Not in Compliance:

Corrective Action Required:

Comments/Recommendations:

Interstitial Monitoring Tank [567 IAC 135.5(4)d]

# Answer Yes or No for each tank	Tank #	Tank #	Tank #	Tank #
Electronic System				
1. Interstice monitored at lowest point of secondary containment.	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
2. Monitoring console operational and functions properly.	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
3. Interstice is dry.	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
4. Monthly leak detection records available for last 12 months.	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
5. No evidence of a leak within the last 12 months.	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
6. Electronic Interstitial monitoring method 3rd party evaluated.	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
Electronic Interstitial monitoring passes inspection	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
Atmospheric/Manual System				
1. Interstice monitored at lowest point of secondary containment.	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
2. Interstice is dry.	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
3. Monthly leak detection records available for the past 12 months.	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
4. No evidence of a leak within the last 12 months.	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
5. Manual Interstitial monitoring method 3rd party evaluated.	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
Manual Interstitial monitoring passes inspection.	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
Hydrostatic (Brine Filled) System				
1. Fluid level within allowed range.	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
2. Monitor is operational and functioning properly.	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
3. Monthly leak detection records are available for the last 12 months.	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
4. No evidence of a leak within the last 12 months.	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
5. Hydrostatic Interstitial monitoring method 3rd party evaluated.	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
Hydrostatic Interstitial monitoring passes inspection	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
Vacuum/Pressure System				
1. Gauge Reading				
2. Gauge reading within allowed range	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
3. Date gauge last calibrated				
4. Monitor is operational and functioning properly	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
5. Monthly leak detection records are available for the last 12 months.	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
6. No evidence of leak with the last 12 months	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
7. Vacuum/Pressure Interstitial monitoring method 3rd party evaluated.	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
Vacuum/Pressure Interstitial monitoring passes inspection	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No

NOTE: If the answer to any question is No, please explain below. List any problems noted during inspection, even those that were corrected.

Violations/Items Not in Compliance:
Corrective Action Required:
Comments/Recommendations:

Interstitial Monitoring UDC [567 IAC 135.3(9)]

# Answer Yes or No for each tank	Tank #	Tank #	Tank #	Tank #
1. Monitoring Type (e.g. Sump Sensor, Visual)				
If visual is answered in question 1, proceed to question 9.				
2. Manufacturer of sensor				
3. Name/Model of sensor				
4. Sensor 3rd party certified.	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
5. Sensors function/operability check date				
6. Sensors function/operability check results.	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
7. Sensors properly placed.	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
8. Secondary enters sump and allows release to be detected.	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
9. UDC monitored monthly and recorded.	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
10. Last 12 months of records are available.	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
11. No evidence of a release in the last 12 months.	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
UDC Monitoring passes inspection	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No

NOTE: If the answer to any question is No, please explain below. List any problems noted during inspection, even those that were corrected.

Violations/Items Not in Compliance:
Corrective Action Required:
Comments/Recommendations:

Interstitial Monitoring Sump [567 IAC 135.5(9)]

# Answer Yes or No for each question.	Tank #	Tank #	Tank #	Tank #
Tank Sumps				
1. Monitoring Type (e.g. Visual, Hydrostatic)				
If visual, proceed to question 8				
2. Manufacturer of sensor				
3. Name/Model of sensor				
4. Sensor 3rd party evaluated.	☐ Yes ☐ No ☐ N/A	☐ Yes ☐ No ☐ N/A	☐ Yes ☐ No ☐ N/A	☐ Yes ☐ No ☐ N/A
5. Sensors function/operability tested within last 12 months.	☐ Yes ☐ No ☐ N/A	☐ Yes ☐ No ☐ N/A	☐ Yes ☐ No ☐ N/A	☐ Yes ☐ No ☐ N/A
6. Interstitial area monitored and recorded monthly.	☐ Yes ☐ No ☐ N/A	☐ Yes ☐ No ☐ N/A	☐ Yes ☐ No ☐ N/A	☐ Yes ☐ No ☐ N/A
7. Sensor properly placed.	☐ Yes ☐ No ☐ N/A	☐ Yes ☐ No ☐ N/A	☐ Yes ☐ No ☐ N/A	☐ Yes ☐ No ☐ N/A
8. Tank Sump monitored monthly and recorded.	☐ Yes ☐ No ☐ N/A	☐ Yes ☐ No ☐ N/A	☐ Yes ☐ No ☐ N/A	☐ Yes ☐ No ☐ N/A
9. Tank Sump inspected and tested within the last 2 years and passes.	☐ Yes ☐ No ☐ N/A	☐ Yes ☐ No ☐ N/A	☐ Yes ☐ No ☐ N/A	☐ Yes ☐ No ☐ N/A
10. Records available for the last 12 months.	☐ Yes ☐ No ☐ N/A	☐ Yes ☐ No ☐ N/A	☐ Yes ☐ No ☐ N/A	☐ Yes ☐ No ☐ N/A
11. No evidence of leak in the last 12 months.	☐ Yes ☐ No ☐ N/A	☐ Yes ☐ No ☐ N/A	☐ Yes ☐ No ☐ N/A	☐ Yes ☐ No ☐ N/A
Tank Sump Monitoring passes Inspection	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
Pipe Sumps				
# Answer Yes or No for each question.	**Pipe #**	**Pipe #**	**Pipe #**	**Pipe #**
Is this method applicable to this tank	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
1. Monitoring Type (e.g. Visual, Hydrostatic)				
If visual, proceed to question 8				
2. Manufacturer of sensor				
3. Name/Model of sensor				
4. Sensor 3rd party evaluated.	☐ Yes ☐ No ☐ N/A	☐ Yes ☐ No ☐ N/A	☐ Yes ☐ No ☐ N/A	☐ Yes ☐ No ☐ N/A
5. Sensors function/operability tested within last 12 months.	☐ Yes ☐ No ☐ N/A	☐ Yes ☐ No ☐ N/A	☐ Yes ☐ No ☐ N/A	☐ Yes ☐ No ☐ N/A
6. Sensor properly placed.	☐ Yes ☐ No ☐ N/A	☐ Yes ☐ No ☐ N/A	☐ Yes ☐ No ☐ N/A	☐ Yes ☐ No ☐ N/A
7. Sensor is operational and functioning properly.	☐ Yes ☐ No ☐ N/A	☐ Yes ☐ No ☐ N/A	☐ Yes ☐ No ☐ N/A	☐ Yes ☐ No ☐ N/A
8. Secondary enters sump and allows release to be detected.	☐ Yes ☐ No ☐ N/A	☐ Yes ☐ No ☐ N/A	☐ Yes ☐ No ☐ N/A	☐ Yes ☐ No ☐ N/A
9. Pipe Sump monitored monthly and recorded.	☐ Yes ☐ No ☐ N/A	☐ Yes ☐ No ☐ N/A	☐ Yes ☐ No ☐ N/A	☐ Yes ☐ No ☐ N/A
10. Pipe Sump inspected and tested within the last 2 years and passes.	☐ Yes ☐ No ☐ N/A	☐ Yes ☐ No ☐ N/A	☐ Yes ☐ No ☐ N/A	☐ Yes ☐ No ☐ N/A
11. Last 12 months of records available.	☐ Yes ☐ No ☐ N/A	☐ Yes ☐ No ☐ N/A	☐ Yes ☐ No ☐ N/A	☐ Yes ☐ No ☐ N/A
12. No evidence of leak in the last 12 months.	☐ Yes ☐ No ☐ N/A	☐ Yes ☐ No ☐ N/A	☐ Yes ☐ No ☐ N/A	☐ Yes ☐ No ☐ N/A

Pipe Sump Monitoring passes inspection	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No

Tank Top (STP)/Piping Sumps

# Answer Yes or No for each question.	**Tank #**	**Tank #**	**Tank #**	**Tank #**
Is this method applicable to this tank	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
1. Tank Top/Piping containment present	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
2. Tank Top containment is liquid tight and intact (no cracks, bulges, or perforations).	☐ Yes ☐ No ☐ N/A	☐ Yes ☐ No ☐ N/A	☐ Yes ☐ No ☐ N/A	☐ Yes ☐ No ☐ N/A
3. Tank Top containment is free of debris.	☐ Yes ☐ No ☐ N/A	☐ Yes ☐ No ☐ N/A	☐ Yes ☐ No ☐ N/A	☐ Yes ☐ No ☐ N/A
4. Tank Top containment is free of water.	☐ Yes ☐ No ☐ N/A	☐ Yes ☐ No ☐ N/A	☐ Yes ☐ No ☐ N/A	☐ Yes ☐ No ☐ N/A
5. Tank Top containment is free of product.	☐ Yes ☐ No ☐ N/A	☐ Yes ☐ No ☐ N/A	☐ Yes ☐ No ☐ N/A	☐ Yes ☐ No ☐ N/A
6. Penetrations into the Tank Top/Piping containment appear in good condition.	☐ Yes ☐ No ☐ N/A	☐ Yes ☐ No ☐ N/A	☐ Yes ☐ No ☐ N/A	☐ Yes ☐ No ☐ N/A
7. No leak evident in sump.	☐ Yes ☐ No ☐ N/A	☐ Yes ☐ No ☐ N/A	☐ Yes ☐ No ☐ N/A	☐ Yes ☐ No ☐ N/A
8. Flex connector or other metal fittings are present.	☐ Yes ☐ No ☐ N/A	☐ Yes ☐ No ☐ N/A	☐ Yes ☐ No ☐ N/A	☐ Yes ☐ No ☐ N/A
9. Flex connector is not in contact with backfill/water.	☐ Yes ☐ No ☐ N/A	☐ Yes ☐ No ☐ N/A	☐ Yes ☐ No ☐ N/A	☐ Yes ☐ No ☐ N/A
10. Submersible pump is isolated from backfill.	☐ Yes ☐ No ☐ N/A	☐ Yes ☐ No ☐ N/A	☐ Yes ☐ No ☐ N/A	☐ Yes ☐ No ☐ N/A
11. Other metal not in contact with backfill/water.	☐ Yes ☐ No ☐ N/A	☐ Yes ☐ No ☐ N/A	☐ Yes ☐ No ☐ N/A	☐ Yes ☐ No ☐ N/A
12. Flex connectors, STP, or other metal fittings are cathodically protected.	☐ Yes ☐ No ☐ N/A	☐ Yes ☐ No ☐ N/A	☐ Yes ☐ No ☐ N/A	☐ Yes ☐ No ☐ N/A
13. Flex connectors, STP or other metal fittings are in good condition.	☐ Yes ☐ No ☐ N/A	☐ Yes ☐ No ☐ N/A	☐ Yes ☐ No ☐ N/A	☐ Yes ☐ No ☐ N/A
14. Sump inspected and tested within the last 2 years.	☐ Yes ☐ No ☐ N/A	☐ Yes ☐ No ☐ N/A	☐ Yes ☐ No ☐ N/A	☐ Yes ☐ No ☐ N/A
15. Sump passes inspection.	☐ Yes ☐ No ☐ N/A	☐ Yes ☐ No ☐ N/A	☐ Yes ☐ No ☐ N/A	☐ Yes ☐ No ☐ N/A
16. Date of inspection and test.				
Tank Top/Piping Sumps passes inspection	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No

NOTE: If the answer to any question is No, please explain below. List any problems noted during inspection, even those that were corrected.

Violations/Items Not in Compliance:

Corrective Action Required:

Comments/Recommendations:

Leak Detection Piping [567 IAC 135.5(4)d]

# Answer Yes or No for each question.	Pipe #	Pipe #	Pipe #	Pipe #
Pressurized Piping				
Is this method applicable to this tank?	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
1. Type of Automatic Line Leak Detector (ALLD) (e.g. Mechanical, Electronic, None).				
2. Name/Model of ALLD				
3. ALLD has: positive shutdown, auto shutoff, restrictor, or audible/visible alarm.				
4. Equipment meets 3rd party evaluation performance standards.	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
5. ALLD is operational at 3.0 gph @ 10 psi.	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
6. ALLD can detect 0.2 gph leak rate on a monthly test.	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
7. ALLD can detect 0.1 gph leak rate at 1.5 times the operating pressure.	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
8. Date of most recent ALLD function test.				
9. ALLD function test results.	☐ Pass ☐ Fail	☐ Pass ☐ Fail	☐ Pass ☐ Fail	☐ Pass ☐ Fail
10. ALLD tested within 1 year of last test.	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
11. Next ALLD test due by				
12. ALLD has operated without evidence of a release.	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
13. Date of most recent line tightness test (LTT).				
14. LTT Test result.	☐ Pass ☐ Fail	☐ Pass ☐ Fail	☐ Pass ☐ Fail	☐ Pass ☐ Fail
15. LTT 3rd party certified to detect 0.1 gph.	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
16. Next LTT due by				
17. Last 12 months of records available.	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
Pressurized Piping passes Inspection	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
American Suction Piping				
Is this method applicable to this pipe?	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
1. Check valve present at tank.	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
2. Line Tightness Test (LTT) passes.	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
3. American Suction System has operated without evidence of a release.	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
American Suction System passes inspection	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
European Safer Suction Piping				
Is this method applicable to this tank?	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
1. Slope of piping allows product to drain back into tank when suction is released.	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
2. Operates at atmospheric pressure or less.	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
3. The only check valve is directly under the dispensing pump.	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
4. Above information is verifiable.	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
5. No evidence of a leak in the last 12 months.	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
European Suction System passes inspection	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No

NOTE: If the answer to any question is No, please explain below. List any problems noted during inspection, even those that were corrected.

Violations/Items Not in Compliance:
Corrective Action Required:
Comments/Recommendations:

Spill Protection

Spill Protection Device [567 IAC 135.3(1)]

# Answer Yes or No for each tank.	Tank #	Tank #	Tank #	Tank #
1. Spill device required*	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
2. Size of spill bucket (estimate if not available).				
3. Bucket is clean and dry.	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
4. Bucket is free of debris.	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
5. Bucket appears liquid tight with no cracks or holes.	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
6. Bucket is functional, intact with no deformation or separation from the fill pipe.	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
Spill Device passes inspection	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No

***Tank that received less than 25 gallons of petroleum per delivery is not required to have a spill device**

NOTE: If the answer to questions 2-6 is No, please explain below. List any problems noted during inspection, even those that were corrected.

Violations/Items Not in Compliance:
Corrective Action Required:
Comments/Recommendations:

Overfill Prevention

Overfill Prevention Device [567 IAC 135.3(1)c]

# Answer Yes or No for each tank.	Tank #	Tank #	Tank #	Tank #
1. Overfill device required*	☐ Yes ☐ No ☐ N/A	☐ Yes ☐ No ☐ N/A	☐ Yes ☐ No ☐ N/A	☐ Yes ☐ No ☐ N/A
2. Overfill device present and functional.	☐ Yes ☐ No ☐ N/A	☐ Yes ☐ No ☐ N/A	☐ Yes ☐ No ☐ N/A	☐ Yes ☐ No ☐ N/A
3a. Type of overfill device (e.g. High level alarm at 90% full, auto shutoff at 95% full, flow restrictor at 90%).				
3b. Type of overfill device if second device is present (e.g. High level alarm at 90% full, auto shutoff at 95% full, flow restrictor at 90%).				
3c. Type of overfill device if third device is present (e.g. High level alarm at 90% full, auto shutoff at 95% full, flow restrictor at 90%).				
4. If alarm is present, alarm is tested annually (or in accordance with the manufacturer's recommendation) and functioning properly at 90% and is audible or visible to the driver.	☐ Yes ☐ No ☐ N/A	☐ Yes ☐ No ☐ N/A	☐ Yes ☐ No ☐ N/A	☐ Yes ☐ No ☐ N/A
5. If float-vent valve is present, it is installed in an extractable fitting and inspected.	☐ Yes ☐ No ☐ N/A	☐ Yes ☐ No ☐ N/A	☐ Yes ☐ No ☐ N/A	☐ Yes ☐ No ☐ N/A
6. If float-vent valve is present, it is suitable for this storage system. **See PEI RP100 or later for warning on the installation of float-vent on storage system****	☐ Yes ☐ No ☐ N/A	☐ Yes ☐ No ☐ N/A	☐ Yes ☐ No ☐ N/A	☐ Yes ☐ No ☐ N/A
7. Visual observation indicated no obstruction in the drop tube that would render the shut-off device ineffective.	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
Overfill Device passes inspection	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No

***Overfill device not required for tanks that receives transfers less than 25 gallons per delivery.**
****Note: Float-vent valves must not be installed on tanks where there is: 1) Pumped delivery into the tank, 2) suction delivery and air eliminators, 3) coaxial stage 1 VRS used, 4) remote fill (PEI/RP100)**

NOTE: If the answer to any question is No, please explain below. List any problems noted during inspection, even those that were corrected.

Violations/Items Not in Compliance:

Corrective Action Required:

Comments/Recommendations:

Corrosion Protection

Corrosion Protection for Impressed Current and Galvanic CP Systems[567IAC 135.3(1)]

# Answer Yes or No for each tank	Tank #	Tank #	Tank #	Tank #
Is this method applicable to this pipe?	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
1. Corrosion protection system for tank (e.g. Impressed Current [IC], Galvanic [G]).				
2. Corrosion protection system for piping (e.g. Impressed Current [IC], Galvanic [G]).				
3. CP test conducted within the last 3 years.	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
4. Date of most recent CP test.				
5. Date of next CP test.				
6. CP test results passing.	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
7. The last 2 CP test results are available.	☐ Yes ☐ No ☐ N/A	☐ Yes ☐ No ☐ N/A	☐ Yes ☐ No ☐ N/A	☐ Yes ☐ No ☐ N/A
8. The last three 60 day inspection records for the impressed current system are available.	☐ Yes ☐ No ☐ N/A	☐ Yes ☐ No ☐ N/A	☐ Yes ☐ No ☐ N/A	☐ Yes ☐ No ☐ N/A
9. Rectifier setting (if applicable).				
10. Rectifier Amps:				
11. Rectifier Voltage:				
12. Rectifier hours displayed:				
CP System passes inspection.	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
Internally Lined (Tanks Only with no CP)				
1. Date liner installed (MM/DD/YYYY)				
2. Internal inspection conducted in accordance with API 1630 or NLPA 631.	☐ Yes ☐ No ☐ N/A	☐ Yes ☐ No ☐ N/A	☐ Yes ☐ No ☐ N/A	☐ Yes ☐ No ☐ N/A
3. Tank was upgraded with a field installed corrosion protection system within 1 year of lining.	☐ Yes ☐ No ☐ N/A	☐ Yes ☐ No ☐ N/A	☐ Yes ☐ No ☐ N/A	☐ Yes ☐ No ☐ N/A
4. Inspection conducted every 5 years.	☐ Yes ☐ No ☐ N/A	☐ Yes ☐ No ☐ N/A	☐ Yes ☐ No ☐ N/A	☐ Yes ☐ No ☐ N/A
5. Date of internal inspection (MM/DD/YYYY).				
6. Next internal inspection due date.				
7. Type of inspection (e.g. Video, Manned Entry).	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
8. Results of internal inspection were passing.	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
Internally Lined Tanks pass inspection.	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No

NOTE: If the answer to any question is No, please explain below. List any problems noted during inspection, even those that were corrected.

Violations/Items Not in Compliance:

Corrective Action Required:

Comments/Recommendations:

Vapor Emissions Control

Vapor Emissions Control

# Answer Yes or No for each question	
1. Gasoline Dispensing Facility (GDF) size (e.g. Small, Medium, Large).	
2. NESHAP vapor management notification complete.	☐ Yes ☐ No ☐ N/A
3. Tank top access tight (vapor tight caps/seals).	☐ Yes ☐ No
4. Drop tube installed for submerged fill.	☐ Yes ☐ No ☐ N/A
5. Stage 1 vapor recovery system (VRS) installed and operational.	☐ Yes ☐ No ☐ N/A
6. Vapor Recovery System (VRS) installed.	☐ Yes ☐ No ☐ N/A
7. Type of VRS (e.g. Coax, Dual Point).	
8. Poppet valve (dry break) on dual point vapor recovery port.	☐ Yes ☐ No ☐ N/A
9. Poppet valve on coaxial system fill port.	☐ Yes ☐ No ☐ N/A
10. Pressure/vacuum vent valve installed and tested every 3 years.	☐ Yes ☐ No ☐ N/A
11. VRS and pressure/vacuum vent valve properly tested (required within 6 months of installation and every 3 years thereafter).	☐ Yes ☐ No ☐ N/A
12. Date of last VRS test.	
13. Date of next VRS test (within 3 years of last test).	
14. Is the next VRS date within the 3 year limit.	☐ Yes ☐ No
Vapor Emissions Control passes inspection	☐ Yes ☐ No

NOTE: If the answer to any question is No, please explain below. List any problems noted during inspection, even those that were corrected.

Violations/Items Not in Compliance:

Corrective Action Required:

Comments/Recommendations:

Dispensers, Sumps, and UDC

Dispensers, Sumps and UDC

# Answer Yes or No for each dispenser	Dispenser #	Dispenser #	Dispenser #	Dispenser #
Dispenser Area				
1. Dispenser cover opened. Dispenser and Sump observed to be free of leaks and drips.	☐ Yes ☐ No ☐ N/A	☐ Yes ☐ No ☐ N/A	☐ Yes ☐ No ☐ N/A	☐ Yes ☐ No ☐ N/A
2. Dispenser connections and fittings dry.	☐ Yes ☐ No ☐ N/A	☐ Yes ☐ No ☐ N/A	☐ Yes ☐ No ☐ N/A	☐ Yes ☐ No ☐ N/A
3. Shear valve is operational, properly secured, and anchored. Installed at the correct level.	☐ Yes ☐ No ☐ N/A	☐ Yes ☐ No ☐ N/A	☐ Yes ☐ No ☐ N/A	☐ Yes ☐ No ☐ N/A
4. Hanging Hardware appears dry and in good condition.	☐ Yes ☐ No ☐ N/A	☐ Yes ☐ No ☐ N/A	☐ Yes ☐ No ☐ N/A	☐ Yes ☐ No ☐ N/A
5. Dispensers have current calibration sticker.	☐ Yes ☐ No ☐ N/A	☐ Yes ☐ No ☐ N/A	☐ Yes ☐ No ☐ N/A	☐ Yes ☐ No ☐ N/A
6. Flex connector and/or other metal fittings appear in good condition.	☐ Yes ☐ No ☐ N/A	☐ Yes ☐ No ☐ N/A	☐ Yes ☐ No ☐ N/A	☐ Yes ☐ No ☐ N/A
7. Flex connector is isolated from backfill or cathodically protected.	☐ Yes ☐ No ☐ N/A	☐ Yes ☐ No ☐ N/A	☐ Yes ☐ No ☐ N/A	☐ Yes ☐ No ☐ N/A
8. Other metal fittings are isolated from the backfill or cathodically protected.	☐ Yes ☐ No ☐ N/A	☐ Yes ☐ No ☐ N/A	☐ Yes ☐ No ☐ N/A	☐ Yes ☐ No ☐ N/A
Dispensers pass inspection	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
Under Dispenser Containment (UDC)				
1. UDCs present	☐ Yes ☐ No ☐ N/A	☐ Yes ☐ No ☐ N/A	☐ Yes ☐ No ☐ N/A	☐ Yes ☐ No ☐ N/A
2. UDCs liquid tight and intact (free of cracks, bulges, or perforations)	☐ Yes ☐ No ☐ N/A	☐ Yes ☐ No ☐ N/A	☐ Yes ☐ No ☐ N/A	☐ Yes ☐ No ☐ N/A
3. UDCs free of debris.	☐ Yes ☐ No ☐ N/A	☐ Yes ☐ No ☐ N/A	☐ Yes ☐ No ☐ N/A	☐ Yes ☐ No ☐ N/A
4. USCs free of product	☐ Yes ☐ No ☐ N/A	☐ Yes ☐ No ☐ N/A	☐ Yes ☐ No ☐ N/A	☐ Yes ☐ No ☐ N/A
5. Penetrations into the UDCs appear in good condition.	☐ Yes ☐ No ☐ N/A	☐ Yes ☐ No ☐ N/A	☐ Yes ☐ No ☐ N/A	☐ Yes ☐ No ☐ N/A
6. UDC inspected and tested within last 2 years.*	☐ Yes ☐ No ☐ N/A	☐ Yes ☐ No ☐ N/A	☐ Yes ☐ No ☐ N/A	☐ Yes ☐ No ☐ N/A
7. UDC passes inspection and test	☐ Yes ☐ No ☐ N/A	☐ Yes ☐ No ☐ N/A	☐ Yes ☐ No ☐ N/A	☐ Yes ☐ No ☐ N/A
8. Date of last test				
UDCs pass inspection	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No

***Only for secondary containment systems installed after November 28, 2007**

NOTE: If the answer to any question is No, please explain below. List any problems noted during inspection, even those that were corrected.

Violations/Items Not in Compliance:

Corrective Action Required:

Comments/Recommendations:

Compliance Inspection Results

Check if Pass, leave blank if fail.	Tank #	Tank #	Tank #	Tank #
Registration				
Tank Registered.	☐	☐	☐	☐
Current Tank Attached to Fill Port.	☐	☐	☐	☐
UST System Compatible with Product Stored.	☐	☐	☐	☐
Leak Detection Monitoring				
Tank Leak Detection.	☐	☐	☐	☐
Tank Leak Detection Record Keeping.	☐	☐	☐	☐
Pipe Leak Detection.	☐	☐	☐	☐
Pipe Leak Detection Record Keeping.	☐	☐	☐	☐
Spill and Overfill				
Spill Prevention.	☐	☐	☐	☐
Overfill Prevention.	☐	☐	☐	☐
Corrosion Protection				
Tank Corrosion Protection.	☐	☐	☐	☐
Pipe Corrosion Protection.	☐	☐	☐	☐
Corrosion Protection Record Keeping.	☐	☐	☐	☐
Tank & Pipe Sumps	☐	☐	☐	☐
Tank Top/Pipe Sumps.	☐	☐	☐	☐
Dispensers and UDC's				
Dispensers/UDCs.	☐	☐	☐	☐
A/B Operator, General Record Keeping and Vapor Emission Control				
Notifications and General Record Keeping (Temp Closures, Installation, Return to Service, Ownership Change, Repairs)	☐			
Class A/B Operator Training	☐			
Class C Operator Training	☐			
Emergency Procedures and Contacts immediately available	☐			
Vapor Emissions Control	☐			

Inspector _____ Date _____

Reviewer _____ Date _____